In the Claims:

Please amend the claims as follows:

1. (currently amended) A well ~~assembly,~~ assembly for intervention of a subsea well or a well head ~~by means of~~ with a wireline or a coiled tubing connected to a tool or a toolstring, ~~comprising lubricator means and an injector package, and in which~~ the well assembly comprising:

an ~~said~~ injector package ~~is~~ adapted to inject the wireline or coiled tubing into the well or well head, said injector package comprising an injector module being adapted to be fitted to the well head,

~~said~~ lubricator means ~~is~~ adapted to be fitted in a lubricator package and define a locking chamber via which said wireline or coiled tubing is to be forwarded to the well or well head, said lubricator means being adapted to be connected to said well head, said lubricator means comprising a lubricator pipe element and an associated moveable stripper/packer element adapted to be connected to a well barrier module on the well head,

~~said injector package, comprises an injector module, being adapted to be fitted to said well head,~~

~~and~~ wherein the injector module is adapted to forward said lubricator means through ~~it,~~ the injector module when said ~~packages~~ injector package and said lubricator package are connected to each other and to the well ~~head, for the purpose of injecting~~ head to inject said wireline or coiled tubing into the well or well ~~head,~~ head

~~wherein~~

~~the lubricator means comprises a lubricator pipe element and an associated moveable stripper/packer element adapted to be connected to a well barrier module on the well head~~.

2. (currently amended) The well assembly according to claim 1, further comprising a ~~well barrier package, said~~ well barrier package being adapted to be fitted onto said well head, wherein said injector package ~~being~~ is adapted to be fitted onto said well barrier package, wherein said lubricator package being adapted to be fitted onto said injector package, and wherein the injector module is adapted to forward said lubricator means through ~~it,~~ the injector module when said ~~packages~~ well barrier package, said injector package and said lubricator package are connected to each other ~~respectively~~ and to the well head.

3. (currently amended) The well assembly according to claim 1, wherein the injector package ~~is provided with a separate, preferably self-standing,~~ comprises a separate injector module through which of the lubricator means is forwarded.

4. (currently amended) The well assembly according to claim 1, wherein the injector module for forwarding the lubricator means through ~~it~~ the injector module also is adapted to inject the wireline or coiled tubing into the well or well head.

5. (previously amended) The well assembly according to claim 1, wherein the lubricator package comprises a hydraulic cylinder device for forwarding and retracting the lubricator means through the injector module between an upper position above the injector module and a lower position below the injector module.

6. (currently amended) The well assembly according to claim 1, wherein the lubricator package comprises a mechanical screw ~~device, preferably hydraulically operated,~~ device for forwarding and retracting the lubricator means through the injector module between an upper position above the injector module and a lower position below the injector module.

7. (currently amended) The well assembly according to claim 1, wherein the well barrier package comprises an upper well barrier module arranged below the injector ~~package, preferably being a part of the injector~~ package.

8. (previously amended) The well assembly according to claim 7, wherein the well barrier package also comprises a lower well barrier module or package arranged below the upper well barrier module.

9. (currently amended) The well assembly according to claim 1, further comprising

a remote-controlled coupling ~~device, preferably arranged in the interface section between the lubricator package and the injector package,~~ device for connecting/disconnecting the lubricator means at ~~its~~ an upper position, and a corresponding coupling ~~device, preferably arranged in the upper well barrier module~~ device for connecting/disconnecting the lubricator means at ~~its~~ a lower position.

10. (previously amended) The well assembly according to claim 1, wherein the injector module comprises at least two driving elements by means of and between which the coiled

tubing, after the retraction of the lubricator means through the injector module, is injected into the well or well head, the spacing between said driving elements being adjustable so as to engage the driving elements and the coiled tubing during the injecting operation of the injector module.

11. (previously amended) The well assembly according to claim 1, wherein the lubricator means comprises a lubricator pipe element, a fixed stripper/packer element that is arranged in the upper part or end of the lubricator pipe element, and an associated moveable stripper/packer element.

12. (previously amended) The well assembly according to claim 11, wherein the moveable stripper/packer element is adapted to feed and retract the coiled tubing together with the tool assembly or toolstring through the lubricator pipe element.

13. (currently amended) The well assembly according to claim 11, wherein each ~~one~~ of the fixed stripper/packer element and the moveable stripper/packer element is sealingly arranged around the coiled tubing and between itself and the lubricator pipe element.

14. (currently amended) The well assembly according to claim 11, wherein said moveable stripper/packer element is adapted to be placed ~~and preferably locked~~ either in an upper position above the injector module ~~by means of~~ with a coupling device, or to the well barrier module in a lower position below the injector module ~~by means of~~ with the coupling device.

15. (currently amended) The well assembly according to claim 14, wherein the moveable stripper/packer element remains in place at ~~and preferably locked to~~ the coupling device of the well barrier module while the lubricator pipe element is retracted to said upper position.

16. (currently amended) The well assembly according to claim 1, wherein the coiled tubing is connected to a floating vessel that comprises feeding and retracting means ~~including a surface injector and an associated coiled tubing reel~~ for feeding out the coiled tubing from the vessel and for retracting the same to the vessel, the feeding and retracting means comprising a surface injector and an associated coiled tubing reel.

17. (previously amended) The well assembly according to claim 16, wherein the coiled tubing is freely extending in the water with a tension defined by the system between the surface injector and the injector module.

18. (currently amended) The well assembly according to claim 1, wherein the vessel, injector package and the wireline or coiled tubing extending between ~~them~~ the vessel and the injector package form a passive system that permits substantial movement of the vessel in relation to the well head.

19. (currently amended) A method for injecting a wireline or coiled tubing into a subsea well or well head, the method comprising:

connecting an injector package, comprising an injector module for injecting the wireline

or coiled tubing into the well or wellhead, to the well head,

forwarding lubricator means adapted to be fitted in a lubricator package, through the injector module when ~~said packages~~ the injector package and the lubricator package are connected to each other and the well head, said lubricator means comprising a lubricator pipe element and an associated moveable stripper/packer element which is adapted to be connected to a well barrier module on the well head,

connecting said lubricator means defining a locking chamber via which the coiled tubing is forwarded to the well or well head, ~~to the well head,~~

connecting the moveable stripper/packer element to said well barrier ~~module~~ module,

retracting the lubricator pipe element through the injector module, and

injecting said wireline or coiled tubing ~~by means of~~ with the injector module into the well or well head.

20. (currently amended) The method according to claim 19, ~~wherein~~ further comprising:

connecting a well barrier package ~~is connected~~ onto the well head,

connecting said injector package ~~is connected~~ onto the well barrier package,

connecting said lubricator package ~~is connected~~ onto the injector package, and ~~wherein~~

forwarding said lubricator means ~~is forwarded~~ through the injector module when said ~~packages~~ well barrier package, said injector package, and said lubricator package are connected to each other and to the well head.

21. (currently amended) The method according to claim 20, ~~wherein~~ further comprising:

forwarding the wireline or coiled tubing ~~is forwarded~~ through the lubricator means and

connecting the wireline or coiled tubing ~~connected~~ to the well head when the lubricator means has been connected to the well barrier package.

22. (currently amended) The method according to claim 21, ~~wherein,~~ further comprising:

disconnecting the lubricator means from the well barrier package and retracting the lubricator means through the injection module such that it is displaced in relation to the injection module when the coiled tubing has been connected to the well ~~head, the lubricator means is disconnected from the well barrier package~~ head ~~and retracted through the injection module such that it is displaced in relation thereto~~.

23. (currently amended) The method according to claim 22, ~~wherein,~~ further comprising:

utilizing the injector module for injecting the coiled tubing by means of driving elements into the well when the lubricator means has been retracted~~, the injector module is used for injecting the coiled tubing by means of driving elements into the well~~.

24. (currently amended) The method according to claim 19, ~~wherein~~ further comprising:

utilizing the injector module ~~is also used~~ for retracting the coiled tubing out of the well.

25. (currently amended) The method according to claim 20, ~~wherein~~ further comprising:

forwarding the lubricator means ~~is forwarded~~ from ~~its~~ a retracted position and connecting the lubricator means ~~connected~~ to the well barrier package before the coiled tubing is

disconnected from the well head.

26. (currently amended) The method according to claim 19, ~~wherein~~ further comprising:

removing or disconnecting the coiled tubing and the lubricator package ~~are removed or disconnected~~ as ~~one~~ a single unit or separately from the injector package.

27. (currently amended) The method according to ~~elami~~ claim 19, ~~wherein~~ further comprising:

arranging the coiled tubing ~~is arranged~~ with a tension defined by the system, extending from a surface injector to the injector module.

28. (new) The well assembly according to claim 3, wherein the separate injector module is self-standing.

29. (new) The well assembly according to claim 6, wherein the mechanical screw device is hydraulically operated.

30. (new) The well assembly according to claim 7, wherein the upper well barrier module is a part of the injector package.

31. (new) The well assembly according to claim 9, wherein the remote-controlled coupling device is arranged in an interface section between the lubricator package and the injector package, and wherein the coupling device is arranged in an upper well barrier module.